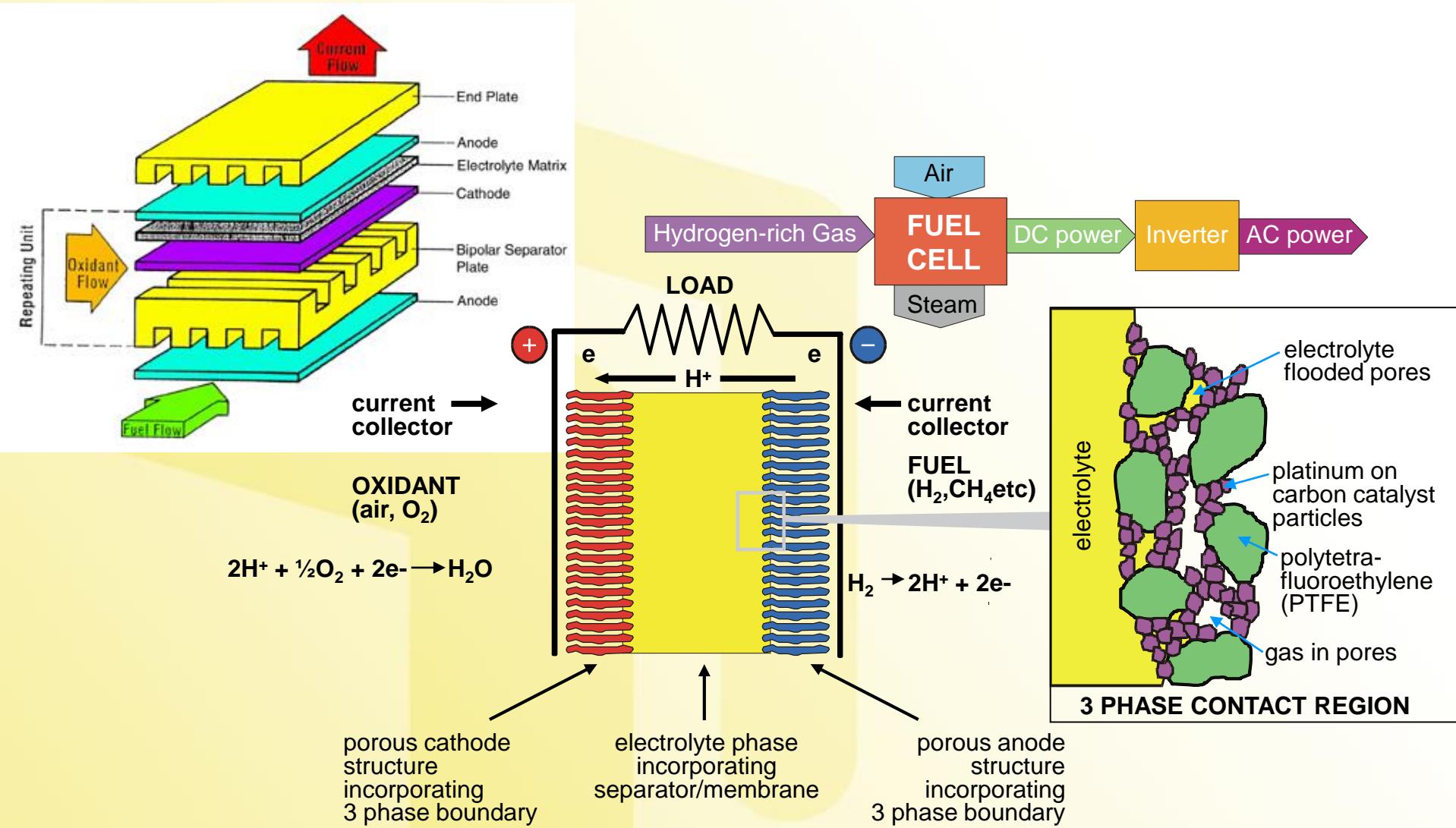


Bio-Hydrogen

Sumittra Charojrochkul

National Metal and Materials Technology Center
(MTEC)
NSTDA

Fuel Cells



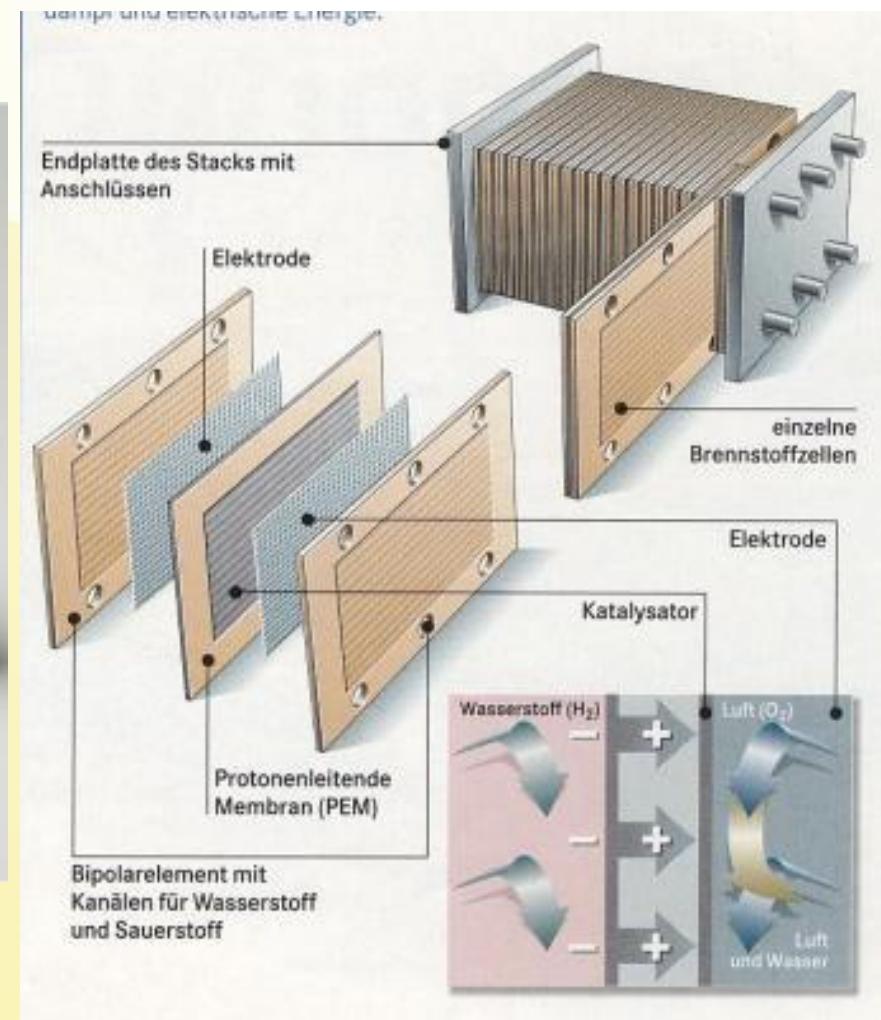
B.C.H. Steele

Proton Exchange Membrane Fuel Cell



Ballard fuel cell – 3 generations

www.ballard.com



www.daimler.com

Toyota Mirai

Energy diversification

- Hydrogen can be made using a wide variety of primary energy sources.

Fun to drive

- Smooth and quiet, with excellent low- and mid-range acceleration characteristic of motor-driven cars



Zero emissions

- Zero emissions of harmful substances when driven

Performance

- Cruising range on par with a conventional gasoline-fueled vehicle; can be refueled in about three minutes.

Can be used as a power supply

- Can double as a high capacity power supply during emergencies

Sources of hydrogen

- Fossil hydrocarbon – natural gas (CH_4), LPG, diesel
- Renewable hydrocarbon – **biogas (CH_4)**
- **Ethanol** – fermentation, lignocellulosic process
- Electrolysis
- Biological process



Catalyst Development

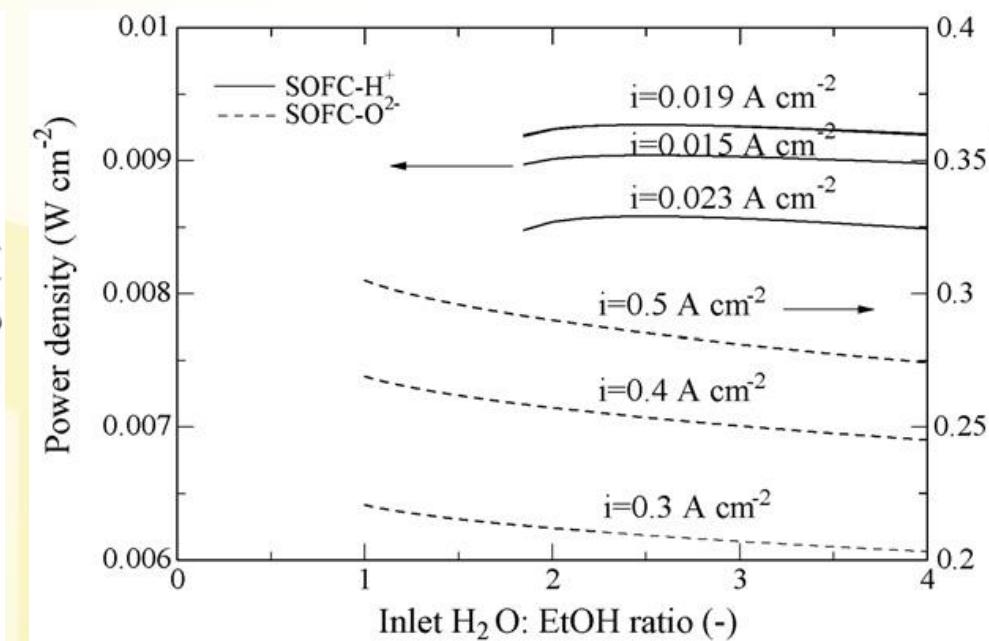
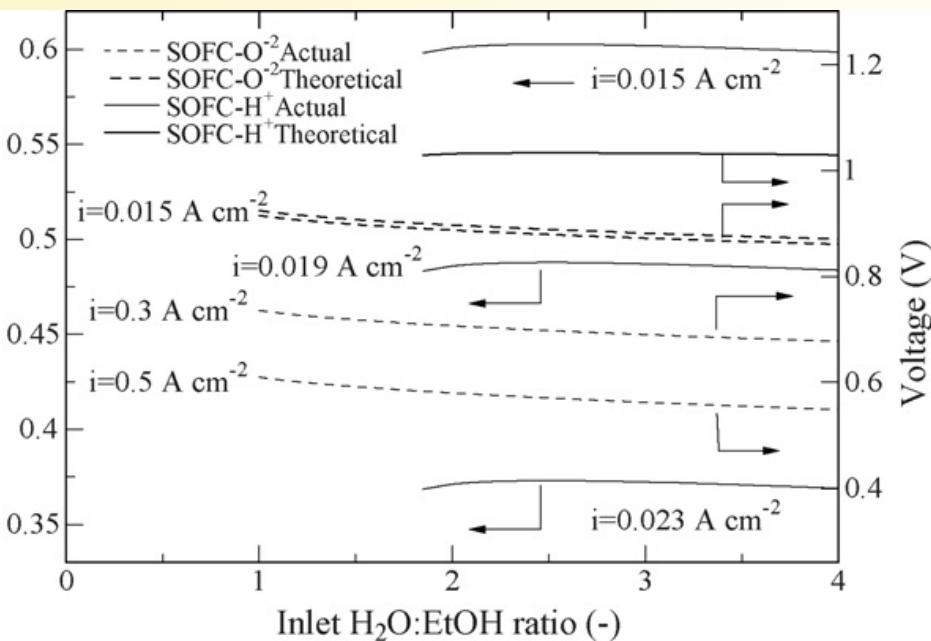
Determination of hydrogen production yield

Type of fuels	Yield of H ₂ production (%) from the steam reforming at 900°C over					
	Ni/Al ₂ O ₃	Rh/Al ₂ O ₃	CeO ₂	CeO ₂ (HSA)	Ni/CeO ₂	Ce-Ni/Al ₂ O ₃
Methane	85.9	~100	30.3	54.8	85.4	84.0
Natural gas	51.3	88.3	45.4	78.9	61.8	59.7
Biogas	53.7	~100	53.3	81.3	66.7	67.9
Ethanol	49.5	86.9	41.3	76.4	59.0	59.5
Methanol	51.1	84.4	40.1	72.5	58.5	54.3
LPG	40.3	81.8	34.9	70.1	47.8	42.1

“We reported that CeO₂ (HSA) presents excellent reactivity compared to Ni catalysts but still less than that of noble metal (Rh) catalyst...” *

* N. Laosiripojana and S. Assabumrungrat, “Catalytic steam reforming of ethanol over high surface area CeO₂: The role of CeO₂ as an internal pre-reforming catalyst”, *Applied Catalysis B: Environmental*, 66, (2006), 29-39

Influence of steam/ethanol ratio



The theoretical EMF and electrical efficiency of the SOFC- H^+ are superior to those of SOFC- $\text{O}^{=2}$, the actual voltage and power density are much lower due to large resistance of the cell.

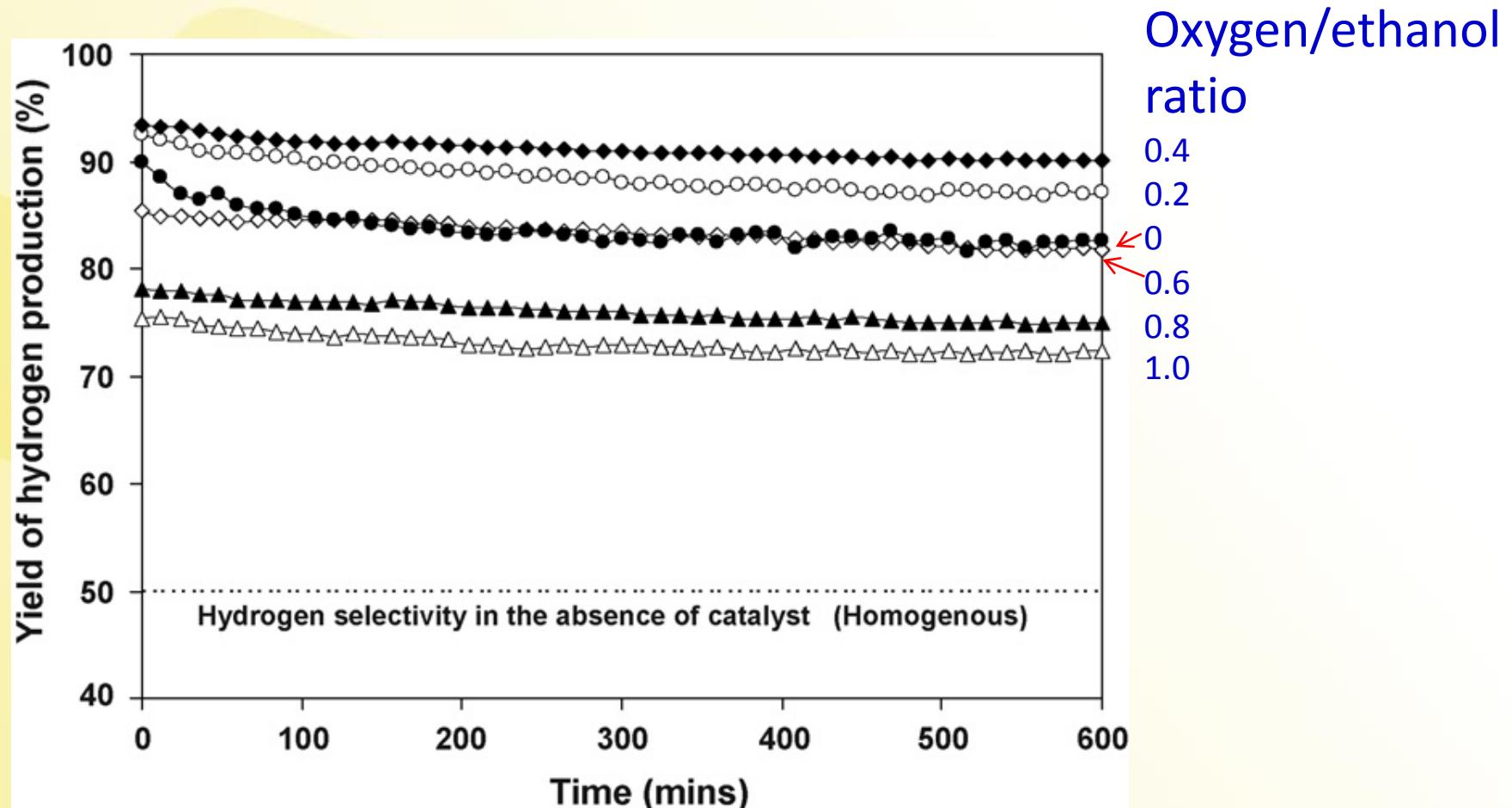
Steam reforming of ethanol

Catalyst	Temperature (°C)	Yield of H ₂ production (%)	BET Surface area (m ² /g)	C formation (monolayers)
Ni/CeO ₂ (HSA)	700	67.3	24	1.79
	800	78.3		1.35
	900	82.5		1.08
	1000	86.9		0.82
Ni/CeO ₂ (LSA)	700	49.7	8.5	3.02
	800	55.4		2.41
	900	61.1		2.17
	1000	64.2		2.09
Ni/Al ₂ O ₃	700	48.1	40	4.97
	800	51.9		4.63
	900	57.2		4.52
	1000	59.8		4.22

Ethanol/steam ratio = 1/3

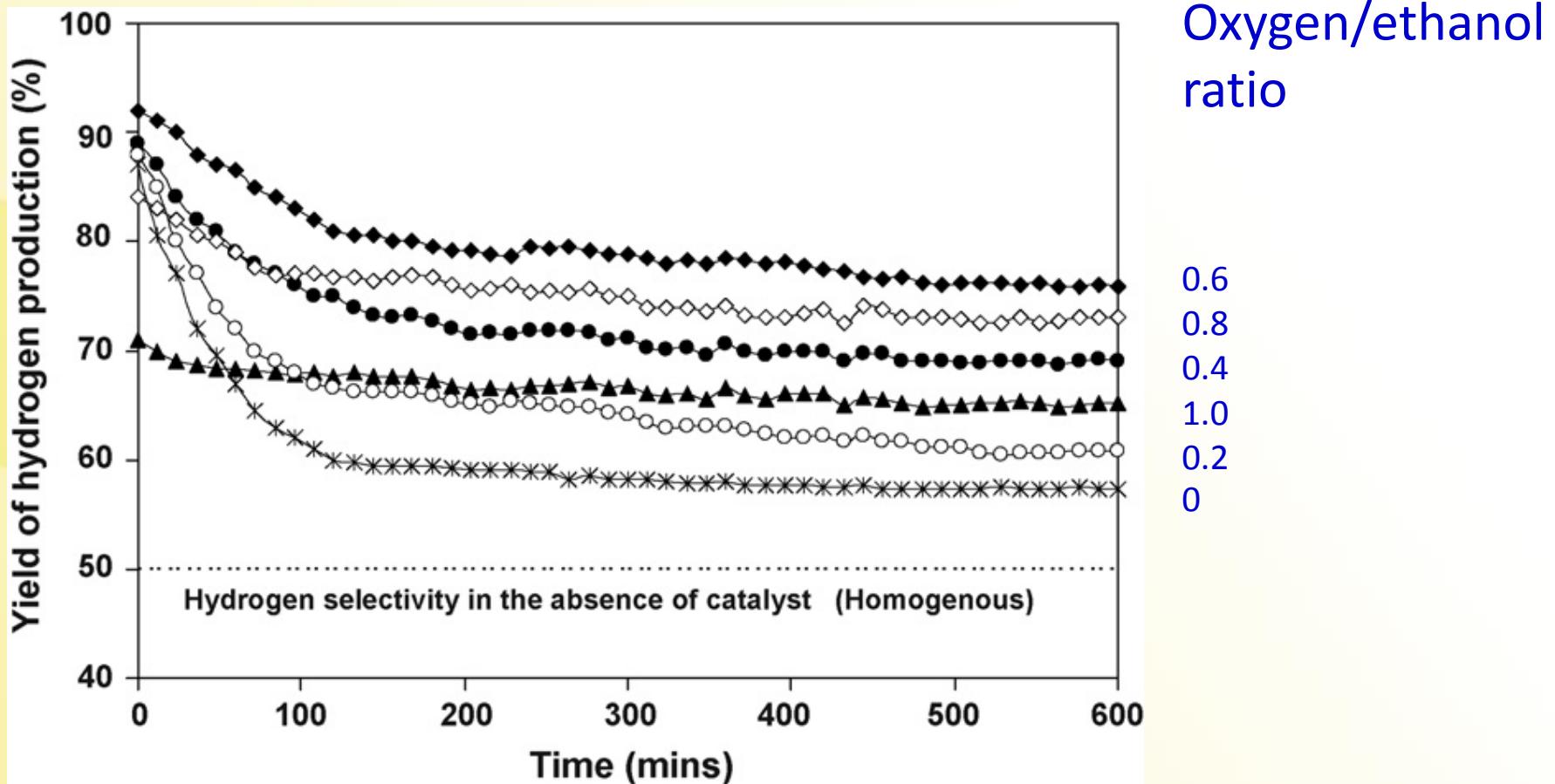
Significant amount of C₂H₄ and C₂H₆ were observed from Ni/CeO₂(LSA) and Ni/Al₂O₃

Steam reforming of ethanol with co-fed oxygen



Autothermal reforming of ethanol at 900°C for Ni/CeO₂ (HSA)

Steam reforming of ethanol with co-fed oxygen



Autothermal reforming of ethanol at 900°C for Ni/Al₂O₃

Steam reforming of ethanol

Ni/CeO₂ (HSA) > Ni/CeO₂ (LSA) > Ni/Al₂O₃

Hydrogen yield increases with reforming temperature

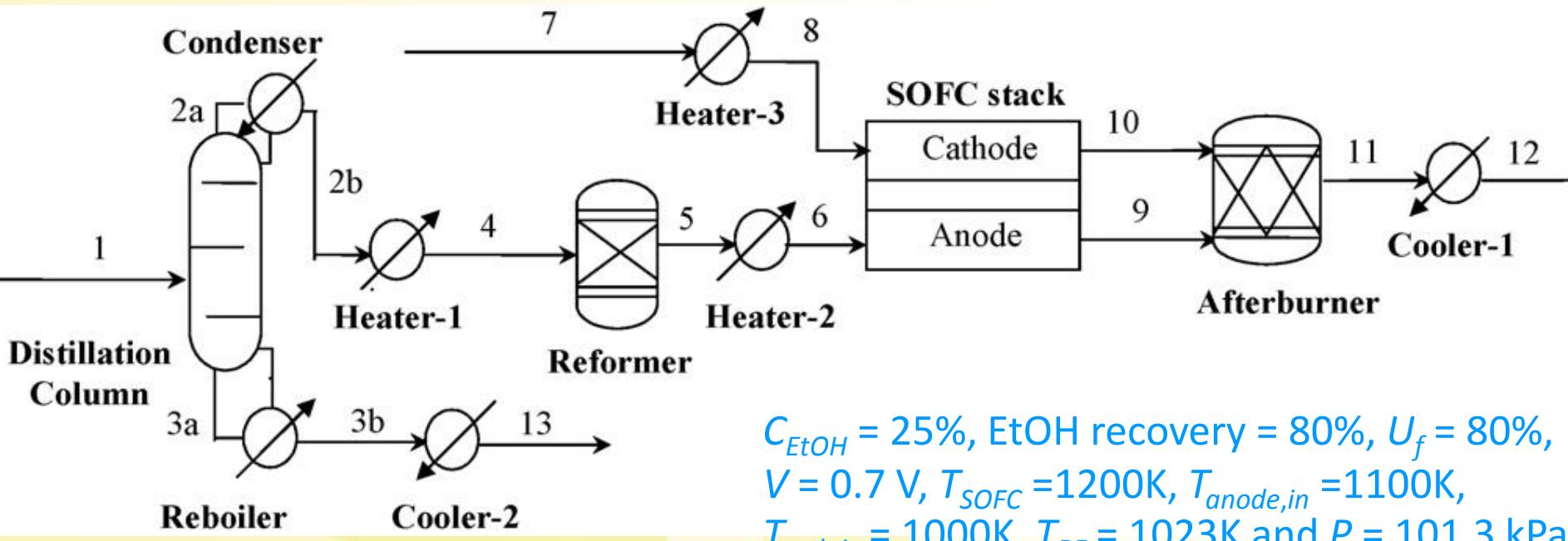
Coke formation is reduced when increasing reforming temperature

Great benefits of Ni/CeO₂ (HSA)

- Stability
- Reactivity towards ethanol reforming
- High resistance towards carbon deposition
- Good product selectivities (high redox property of CeO₂)

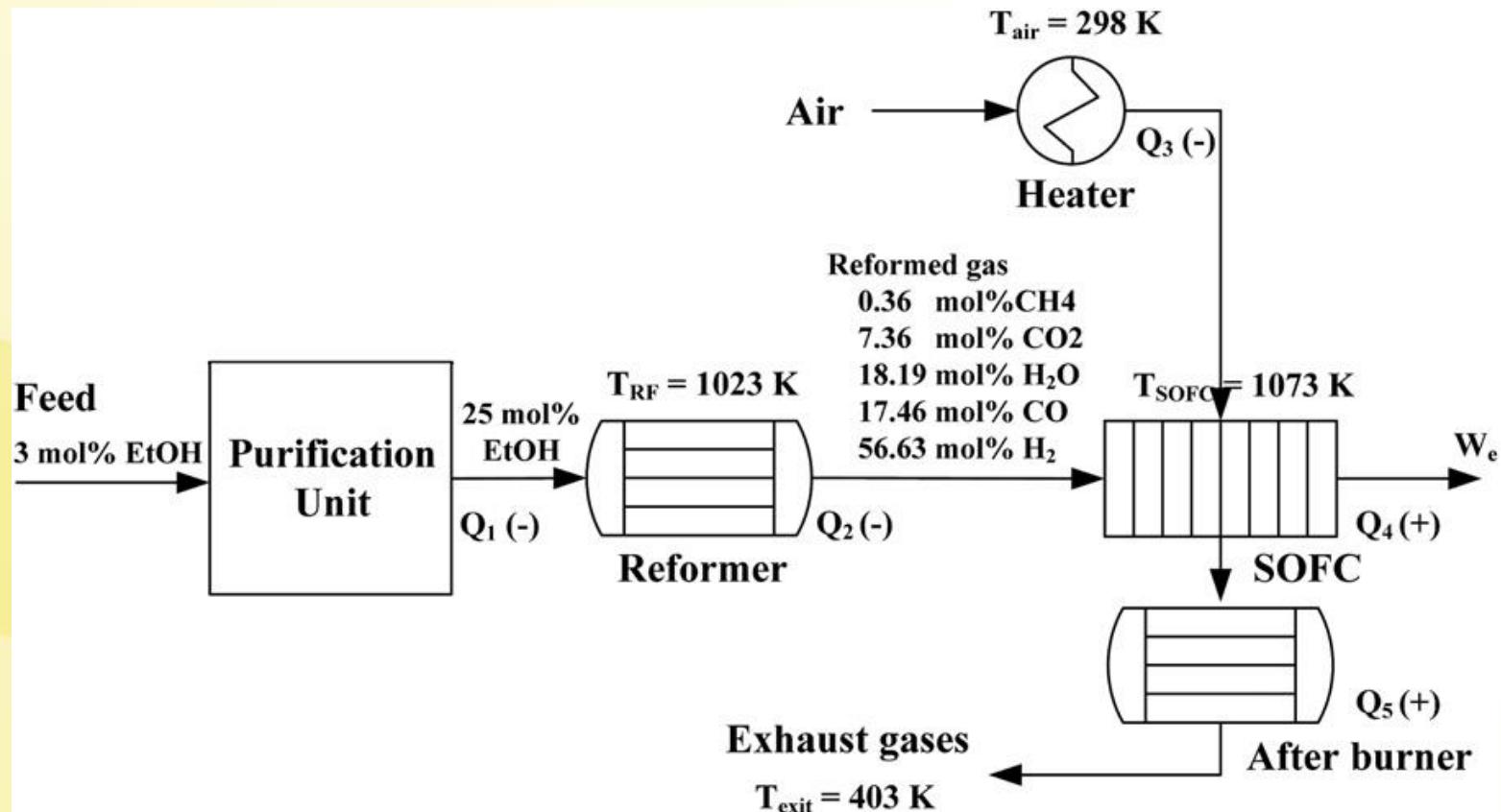
Bioethanol-fueled SOFC system

Distillation + SOFC



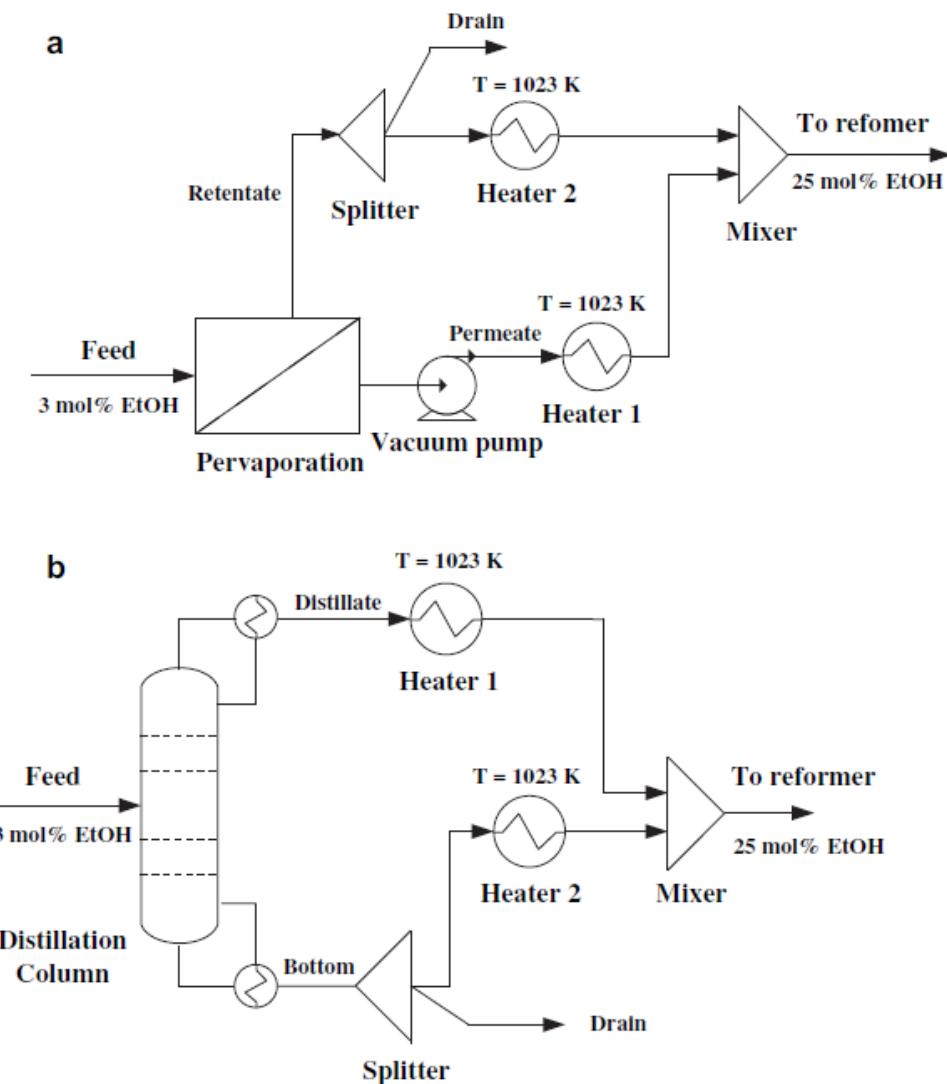
- Utilization of condenser duty to preheat incoming bioethanol and cathode recirculation significantly reduce energy demand for reboiler and air heater
- Higher overall electrical efficiency and lower total cost index

Bioethanol-fueled SOFC system



- Exhaust gases from stack combust in the afterburner.
- Heat released from SOFC (Q4) and afterburner (Q5) supplied to purification process (Q1), reformer (Q2) and air heater (Q3).

Bioethanol-fueled SOFC system



- At thermally self-sufficient condition ($Q_{net} = 0$), this offers max electrical efficiency.

Distillation+SOFC, =34%

Pervaporation+SOFC =42%

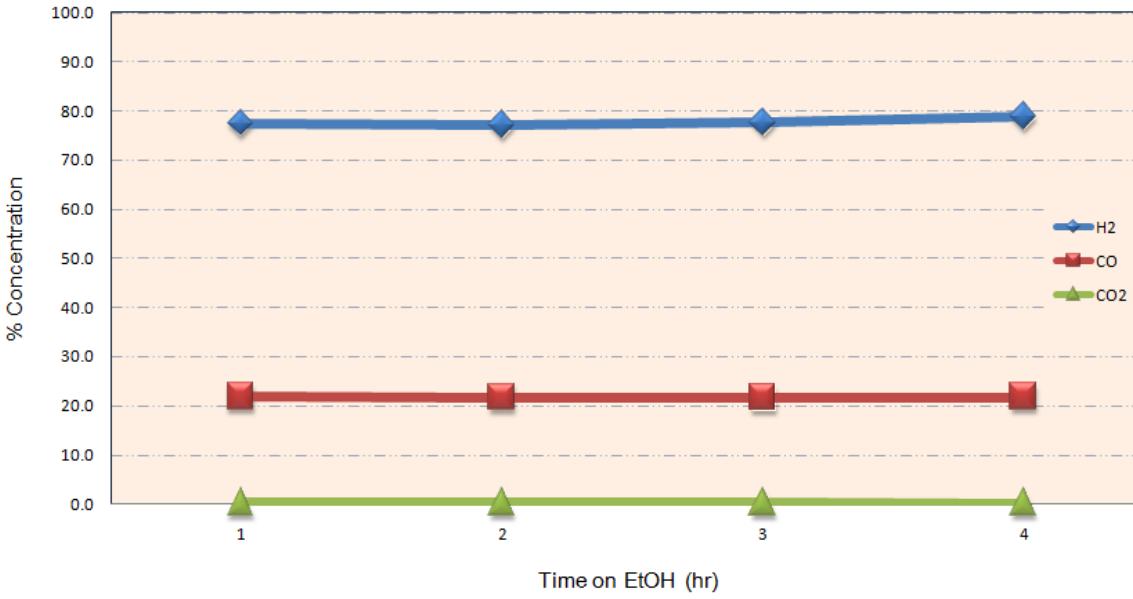
[low energy requirement due to moderate temperature and pressure operation]*

*ES Fernandez et al, Desalination 2010;250:1053-5

*F Lipnizki, Desalination 2010;250:1067-9

Hydrogen production from ethanol

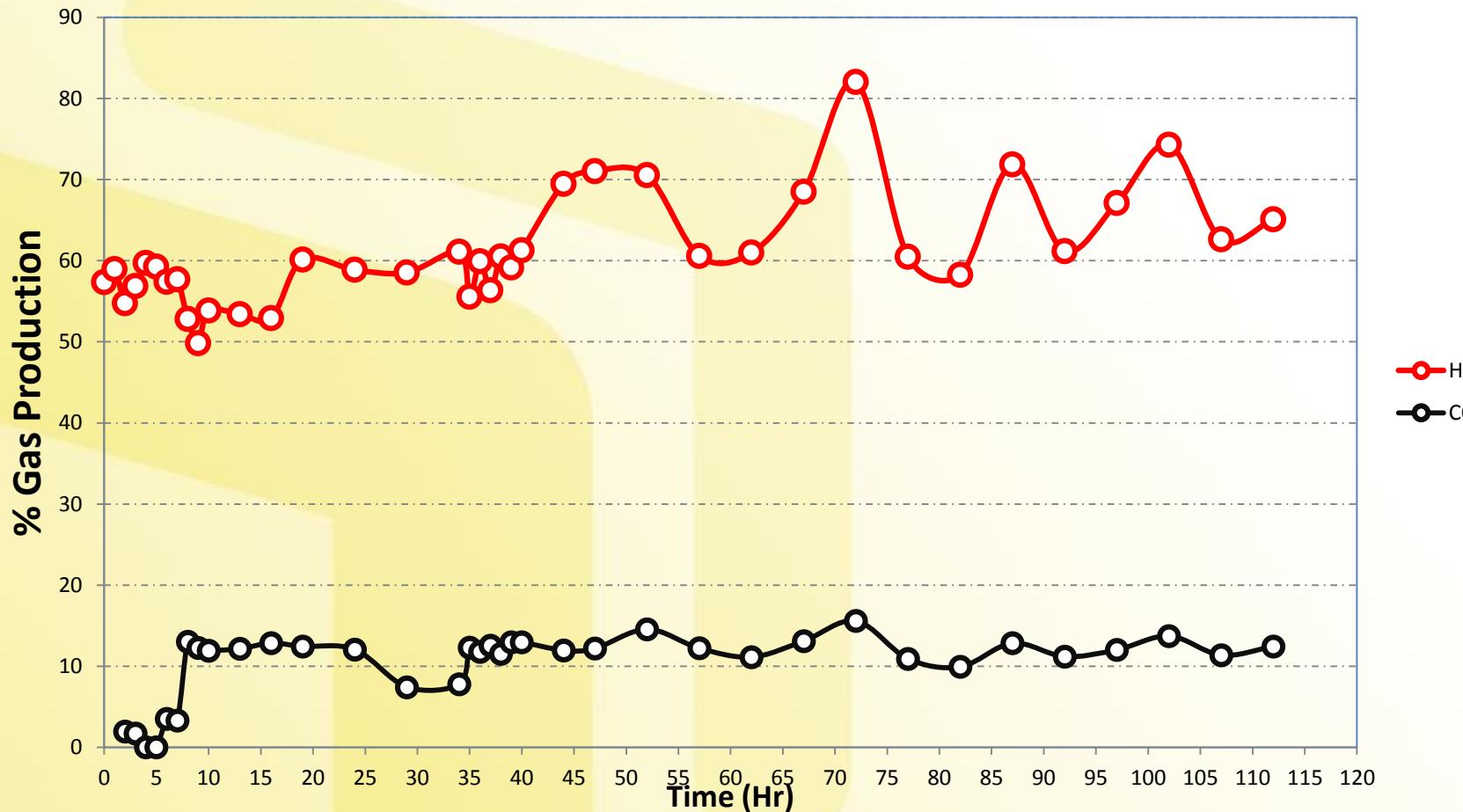
H₂ production reactor



H₂ production at 20 l/min
ratio H₂/CO₂+CO = 7/3

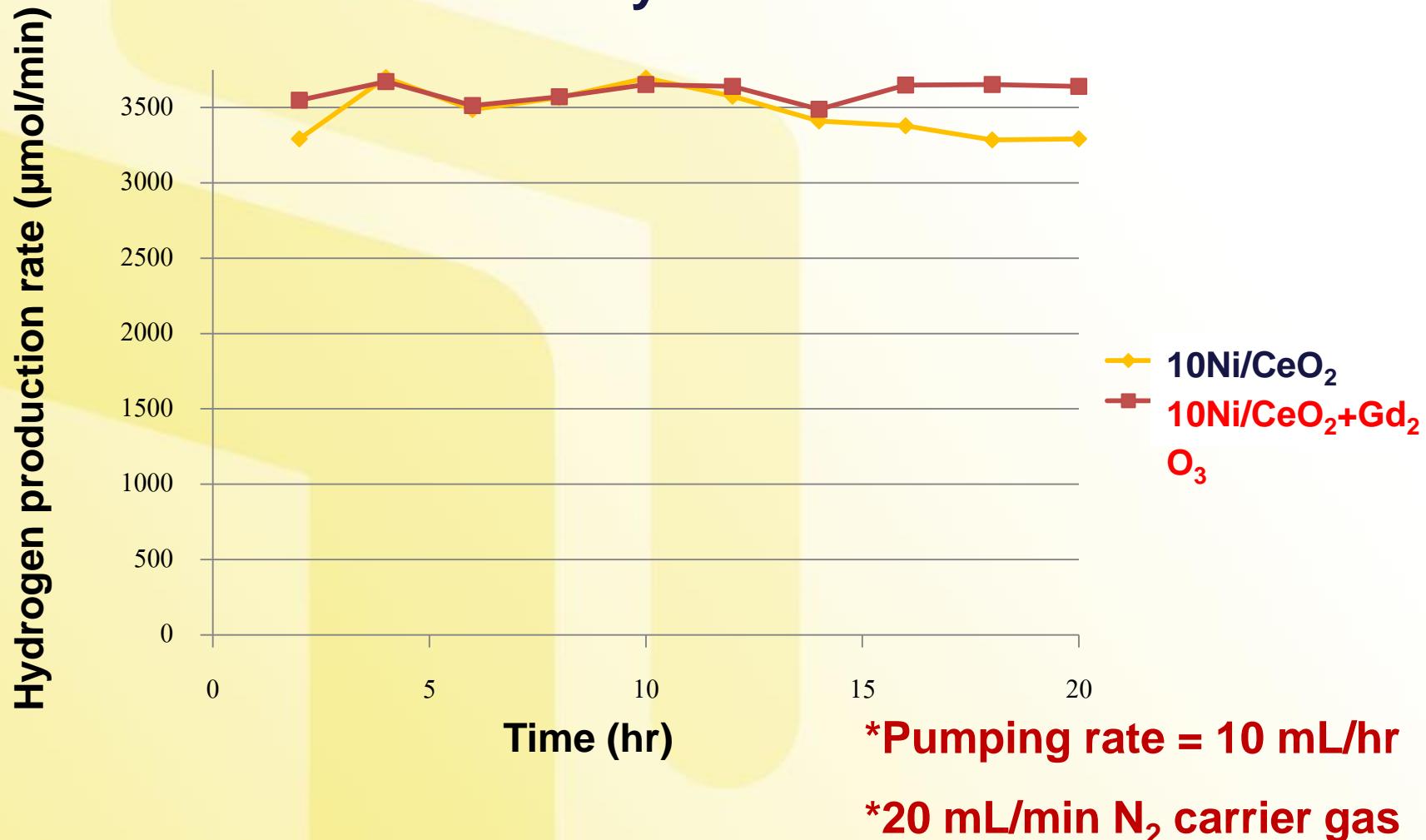
Hydrogen production from ethanol

Hydrogen Production For 1 kW SOFC

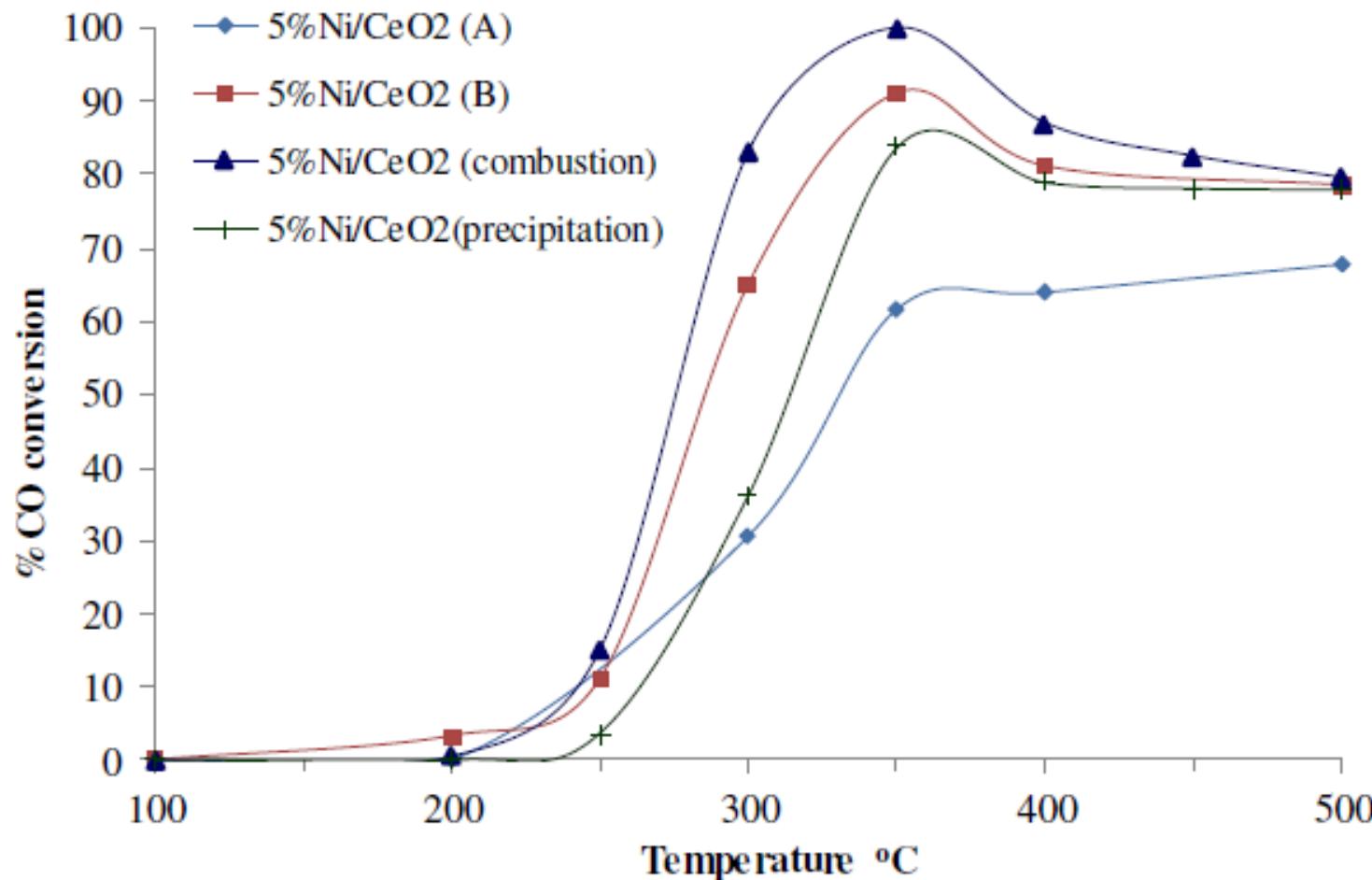


Stability of Catalyst

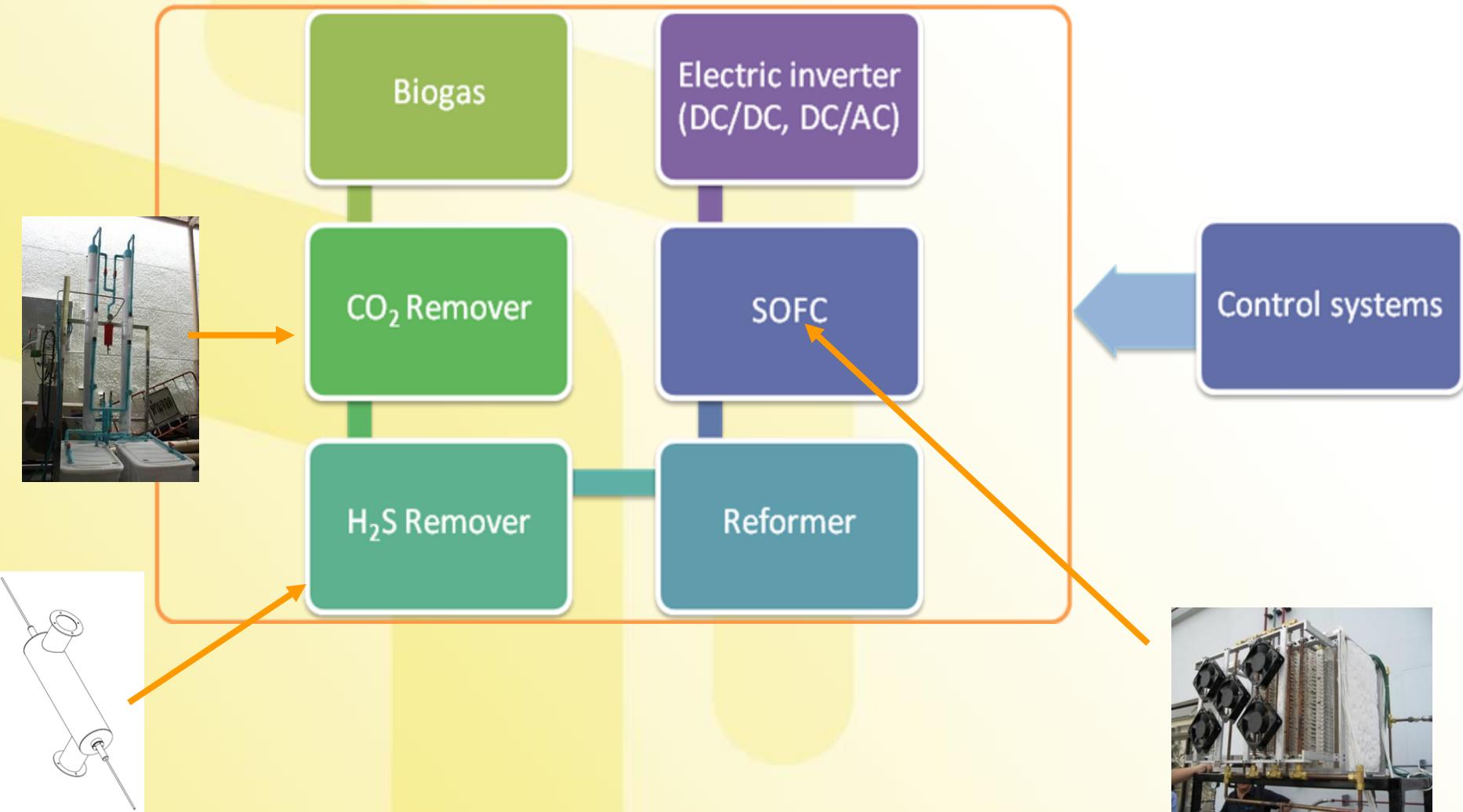
Hydrogen production from ethanol steam reforming over Ni catalysts at 700°C.



WGS catalytic activities of Ni catalyst on various supports

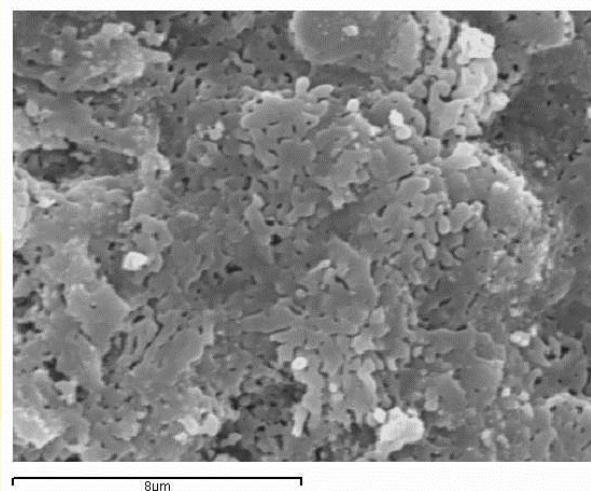
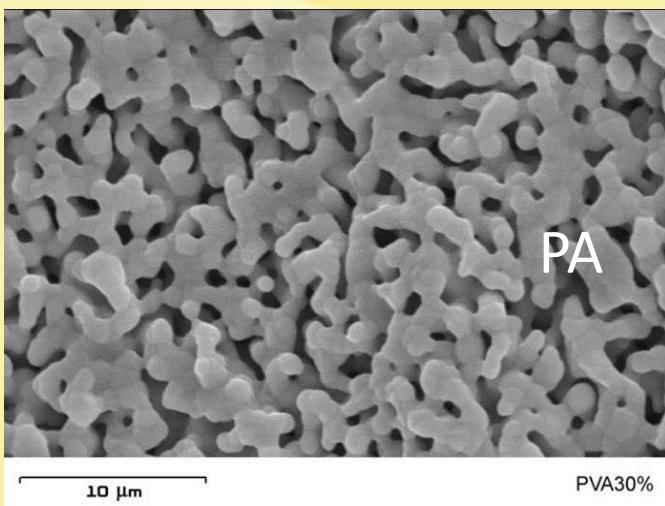
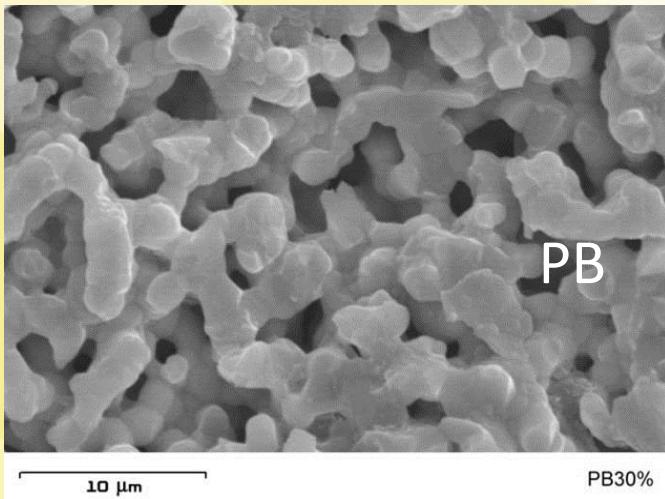


System Integration 1 kW SOFC using biogas as a fuel



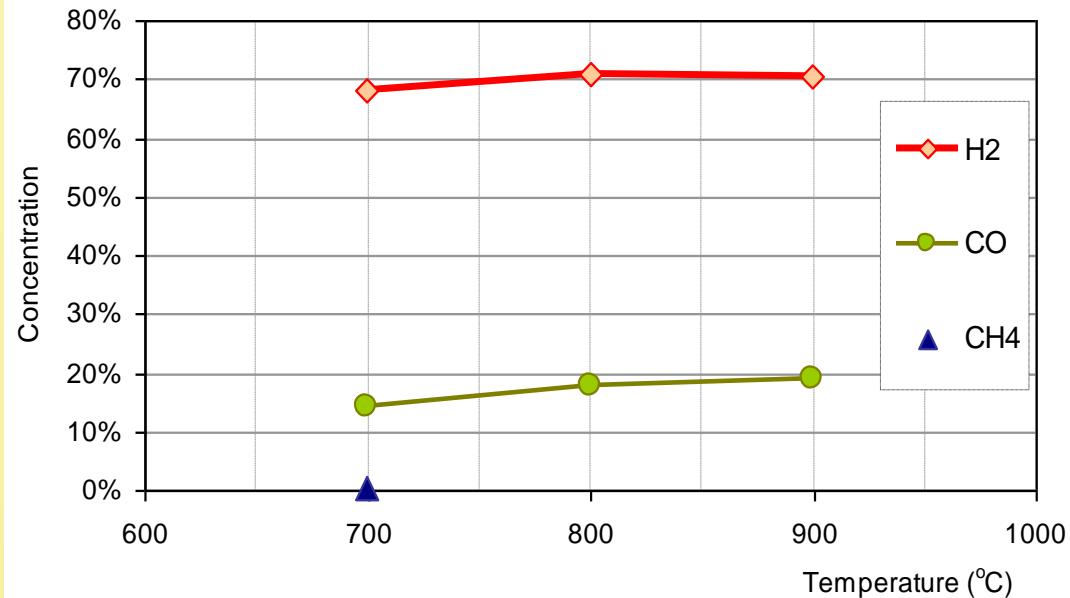
Materials for Hydrogen production

Porous catalyst support
for H₂ production

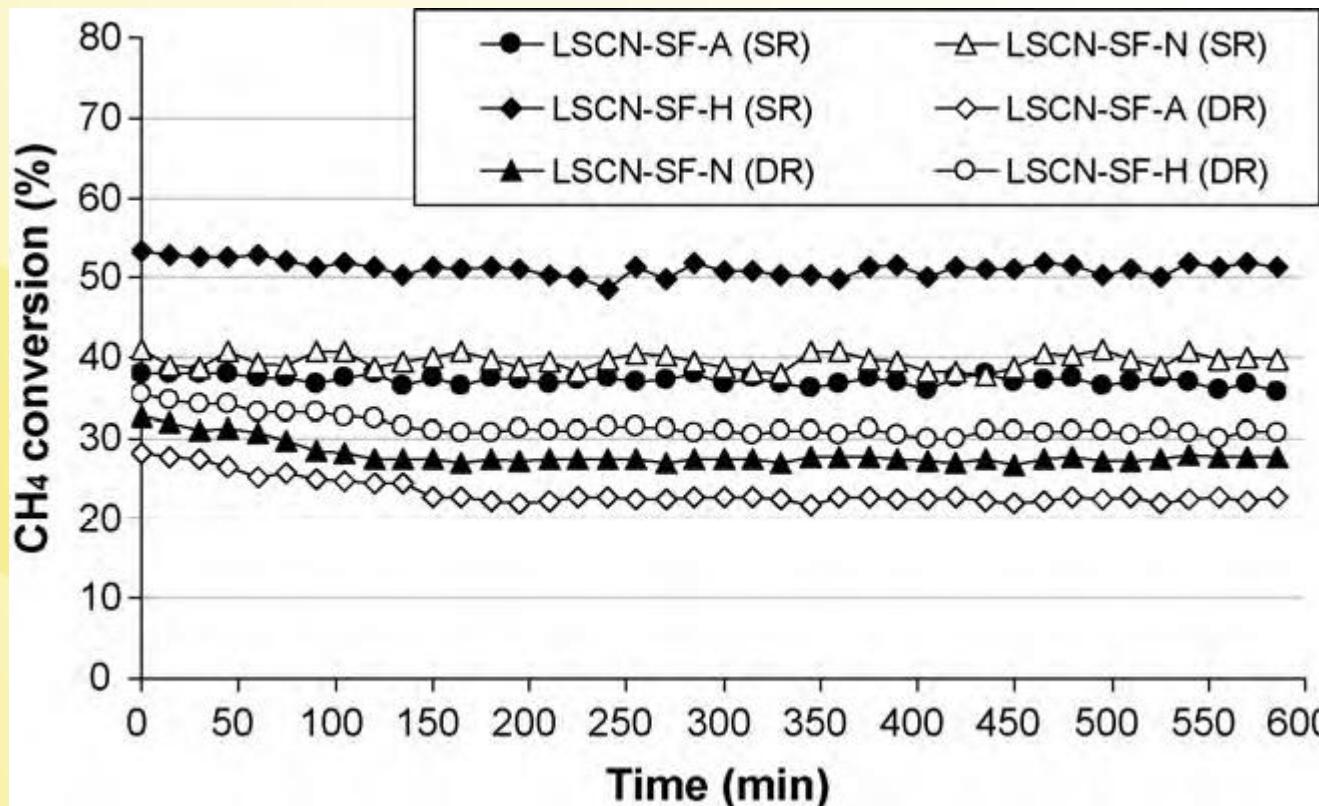


Ni/Al₂O₃
catalyst

Hydrogen production from methane



Reforming of CH_4



$\text{La}_{0.8}\text{Sr}_{0.2}\text{Cr}_{0.9}\text{Ni}_{0.1}\text{O}$

SR = steam reforming

DR = dry reforming

A = air calcination

H = hydrogen calcination

N = nitrogen calcination

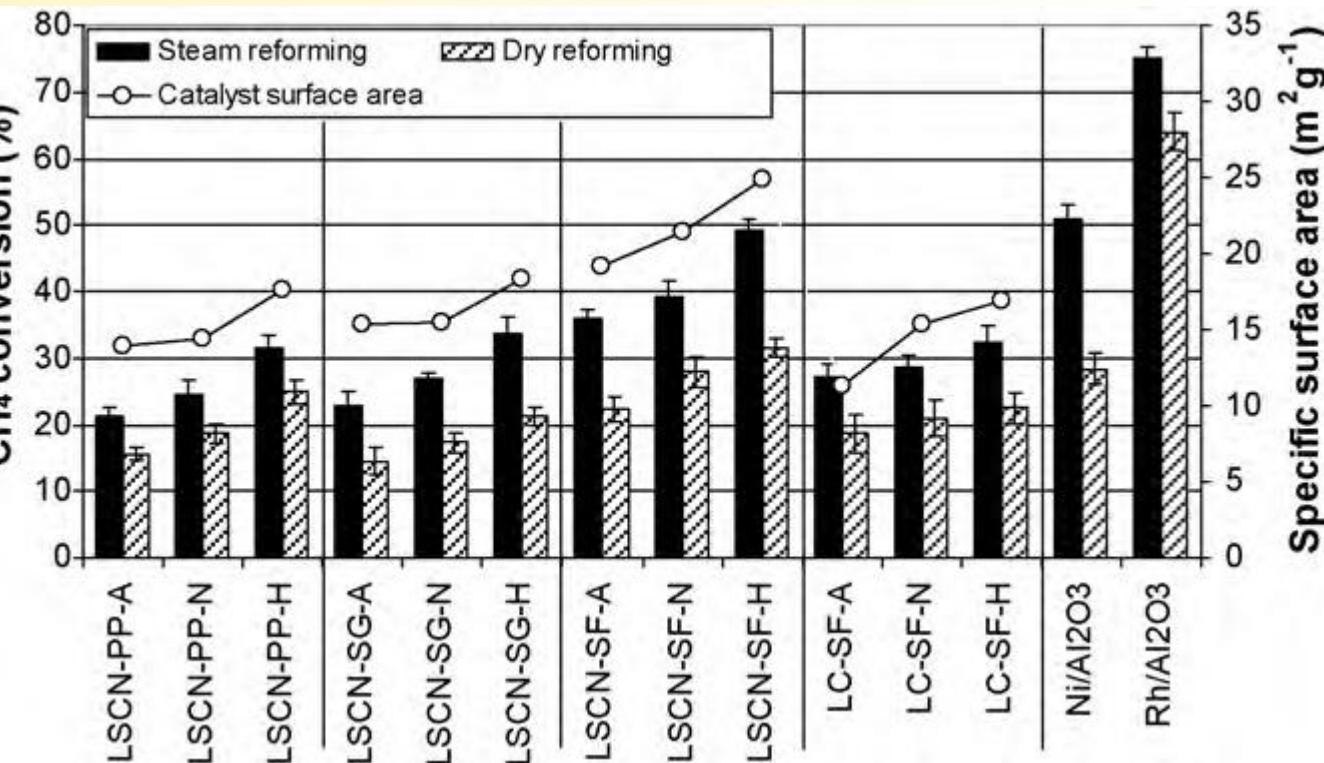
At 900°C

Molar ratio $\text{H}_2\text{O}/\text{CH}_4 = 1$

Molar ratio $\text{CO}_2/\text{CH}_4 = 1$

Steam reforming > dry reforming
Calcination in H_2 > N_2 > air

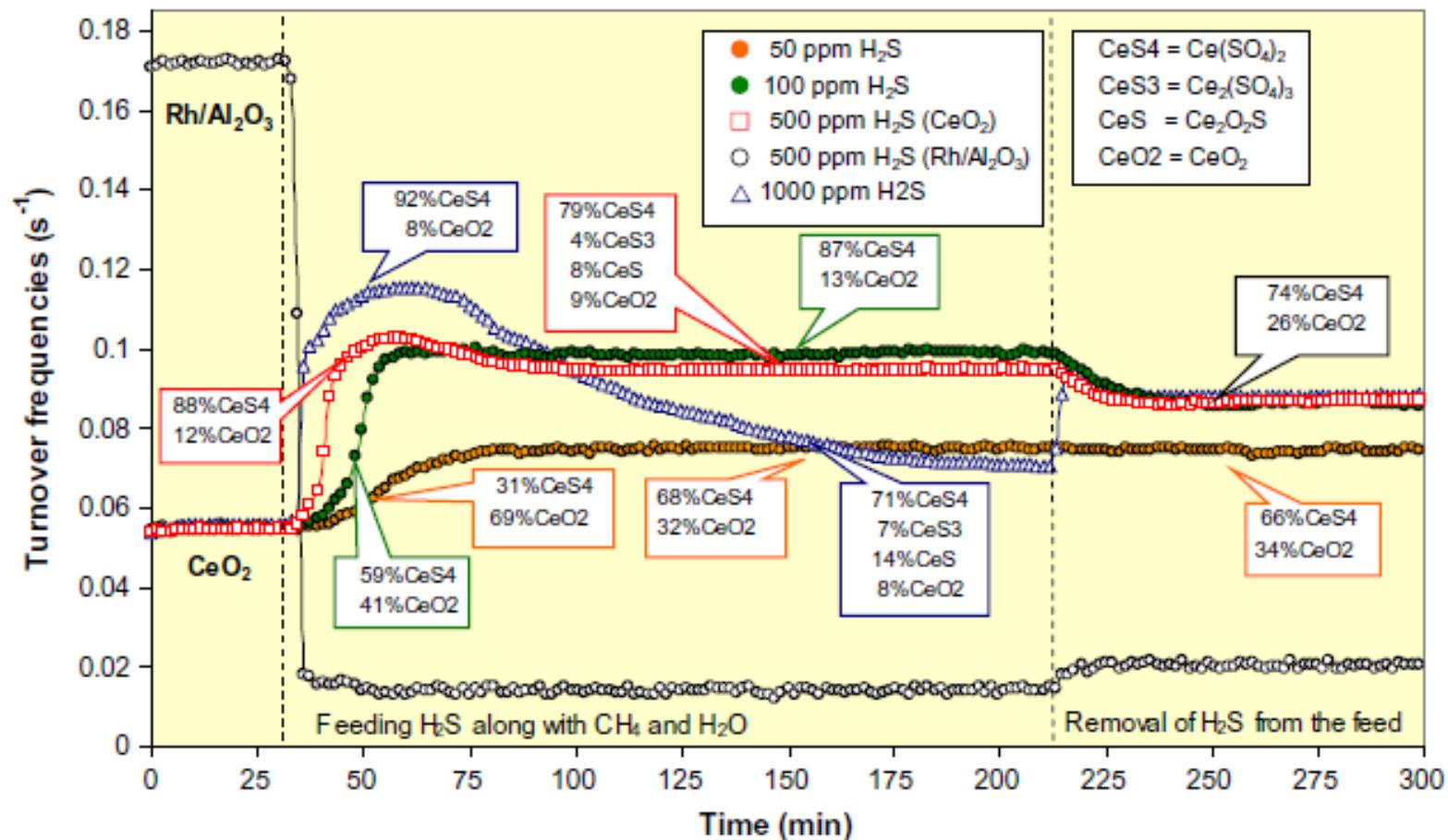
Reforming of CH₄



LSCN=La_{0.8}Sr_{0.2}Cr_{0.9}Ni_{0.1}O₃
 LC = LaCrO₃
 SR = steam reforming
 DR = dry reforming
 A = air calcination
 H = hydrogen calcination
 N = nitrogen calcination
 PP=precipitation
 SG=sol-gel
 SF=surfactant assisted

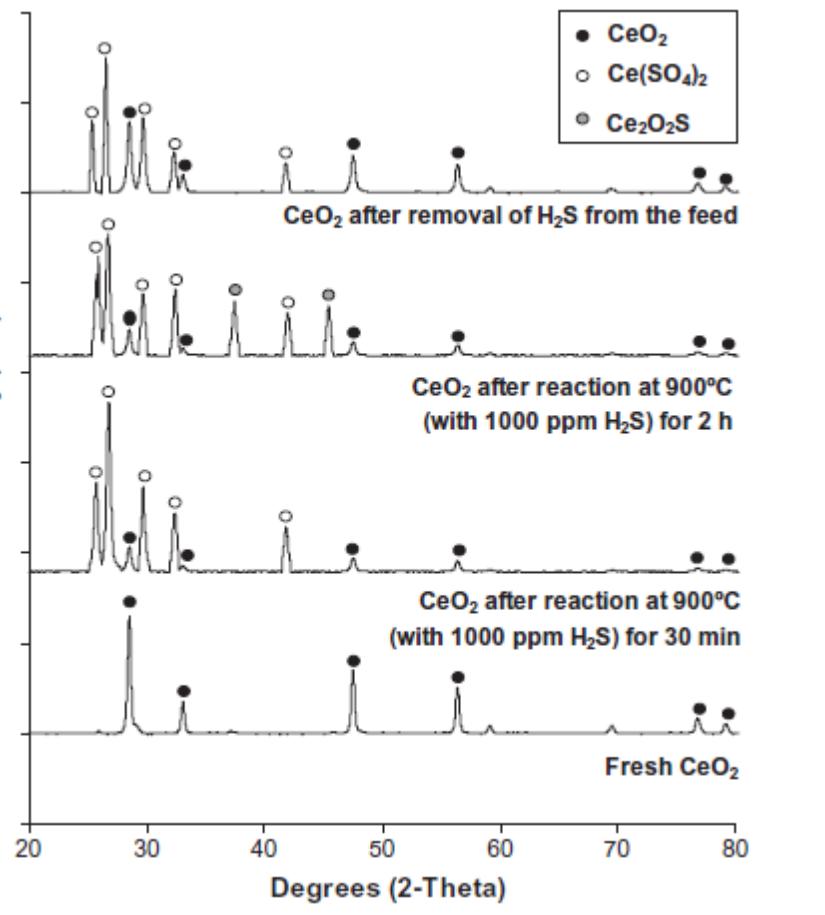
Steam reforming > dry reforming, Calcination in H₂ > N₂ > air
 Surfactant assisted > (sol-gel ~ precipitation)
 Steam reforming LSCN-SF-H is comparable with Ni/Al₂O₃

Advantages of H₂S over CeO₂ based



H₂S improves the turnover frequencies with CeO₂
H₂S forms rhodium sulfide which is rarely regenerated.

Advantages of H₂S over CeO₂ based



Formation of Ce(SO₄)₂ promotes the oxygen storage capacity, lattice oxygen mobility and hence reforming activity BUT Ce₂O₂S reduces both properties and lowers the reforming rate.

Conclusions

- Both ethanol and biogas are feasible to produce hydrogen
- Available resources
- Additional criteria must be considered (supply chain, logistic cost and policy)

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